

All Shippers & Interested Parties

30 May 2025

RE: Transmission Services NTS Exit Capacity, NTS Entry Capacity and Interconnection Point Reserve Prices, effective from 1st October 2025 and Indicative General Non-Transmission Services Charges.

National Gas is publishing this note to provide industry participants with an overview of the Transmission Services charges that will be effective from 1st October 2025, along with Indicative General Non-Transmission Services Charges. These charges have been calculated in accordance with the arrangements set out in Section Y of the Uniform Network Code (UNC), and as required under Article 29 of the Tariff Code contains details of the multipliers and interruptible adjustments made to the Reference Prices.

Additional supporting material required for the charges and required under the Tariff Code will be published in due course, as required, no later than one month before the start of the tariff period. This note covers the following:

1. Transmission Services Final NTS Exit Capacity Reserve Prices applying from 1st October 2025, and

Indicative NTS Exit Capacity Prices for Gas Years 2026/27 to 2029/30.

2. Transmission Services Final NTS Entry Capacity Reserve Prices applying from 1st October 2025, and

Indicative NTS Entry Capacity Prices for Gas Years 2026/27 to 2029/30.

3. Transmission Services Final NTS Interconnection Point Prices applying from 1st October 2025, and

Indicative NTS Interconnection Point Capacity Prices for Gas Years 2026/27 to 2029/30.

4. Transmission Services Entry and Exit Revenue Recovery (Capacity) Charges from October 2025.

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve Prices for 2025/26.

6. Demand Forecasts used for charge setting from October 2025
7. Indicative General Non-Transmission Services charges from October 2025
8. Indicative System Price, Transmission Services and General Non-Transmission Services Entry and Exit Prices for October 2025.

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2025.

Future engagement

As part of our ongoing commitment to keep Stakeholders informed on charges and charging developments, National Gas is planning a webinar to talk through the Transmission Services and Indicative General Non-Transmission Services charges published on 30 May. We will cover the key drivers of the charges and the methodology that informs the changes over time.

1. Transmission Services Exit Capacity Reserve Prices for 1st October 2025 and Indicative Prices for Gas Years 2026/27 to 2029/30

There are four Capacity products available – Enduring Annual NTS Exit (Flat) Capacity, Annual NTS Exit (Flat) Capacity, Daily Firm NTS Exit (Flat) Capacity and Daily Off-Peak NTS Exit (Flat) Capacity. The Enduring and Enduring Annual products are released by means of application windows, whilst the Daily Firm and Off-Peak products are released through auctions.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Capacity Reserve Price, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Brisley	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Cambridge	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Peterborough Eye (Tee)	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Great Wilbraham	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Matching Green	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Roudham Heath	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Royston	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
West Winch	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Whitwell	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Yelverton	GDN (EA)	0.0299	0.0348	0.0359	0.0379	0.0392
Alrewas (EM)	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Blaby	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Blyborough	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Caldecott	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Drointon	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Gosberton	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Kirkstead	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Market Harborough	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Silk Willoughby	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Sutton Bridge	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Thornton Curtis (DN)	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Tur Langton	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Walesby	GDN (EM)	0.0299	0.0348	0.0359	0.0379	0.0392
Asselby	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Baldersby	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Burley Bank	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Ganstead	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Pannal	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Paull	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Pickering	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Rawcliffe	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Towton	GDN (NE)	0.0299	0.0348	0.0359	0.0379	0.0392
Bishop Auckland	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Coldstream	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Corbridge	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Cowpen Bewley	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Elton	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Guyzance	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Humbleton	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Keld	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Little Burdon	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Melkintorpe	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Saltwick Pressure Controlled	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Saltwick Volumetric Controlled	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Thrintoft	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Towlaw	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Wetheral	GDN (NO)	0.0299	0.0348	0.0359	0.0379	0.0392
Horndon	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Luxborough Lane	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Peters Green	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Peters Green South Mimms	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Winkfield (NT)	GDN (NT)	0.0299	0.0348	0.0359	0.0379	0.0392
Audley (NW)	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Blackrod	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Ecclestone	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Holmes Chapel	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Lupton	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Malpas	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Mickle Trafford	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Partington	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Samlesbury	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Warburton	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Weston Point	GDN (NW)	0.0299	0.0348	0.0359	0.0379	0.0392
Aberdeen	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Armadale	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Balgray	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Bathgate	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Broxburn	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Burnhervie	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Careston	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Drum	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Glenmavis	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Hume	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Kinknockie	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Langholm	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Lauderhill	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Lockerbie	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Netherhowcleugh	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Pitcairngreen	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Soutra	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
St Fergus	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Stranraer	GDN (SC)	0.0299	0.0348	0.0359	0.0379	0.0392
Farningham	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Farningham B	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Shorne	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Tatsfield	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Winkfield (SE)	GDN (SE)	0.0299	0.0348	0.0359	0.0379	0.0392
Braishfield A	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Braishfield B	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Crawley Down	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Hardwick	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Ipsden	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Ipsden 2	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Mappowder	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Winkfield (SO)	GDN (SO)	0.0299	0.0348	0.0359	0.0379	0.0392
Aylesbeare	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Lyneham (Choakford)	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Cirencester	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Coffinswell	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Easton Grey	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Evesham	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Fiddington	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Ilchester	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Kenn	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Littleton Drew	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Pucklechurch	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Ross (SW)	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Seabank (DN)	GDN (SW)	0.0299	0.0348	0.0359	0.0379	0.0392
Alrewas (WM)	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Aspley	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Audley (WM)	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Austrey	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Leamington	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Lower Quinton	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Milwich	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Ross (WM)	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Rugby	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Shustoke	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Stratford-upon-Avon	GDN (WM)	0.0299	0.0348	0.0359	0.0379	0.0392
Maelor	GDN (WN)	0.0299	0.0348	0.0359	0.0379	0.0392
Dowlais	GDN (WS)	0.0299	0.0348	0.0359	0.0379	0.0392
Dyffryn Clydach	GDN (WS)	0.0299	0.0348	0.0359	0.0379	0.0392
Gilwern	GDN (WS)	0.0299	0.0348	0.0359	0.0379	0.0392
Air Products (Teesside)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Ferny Knoll (AM Paper)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Apache (Sage Black Start)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Tonna (Baglan Bay)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Barking (Horndon)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Barrow (Black Start)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Billingham ICI (Terra Billingham)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Bishop Auckland (test facility)	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Blackness (BP Grangemouth)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Kinneil CHP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
BP Saltend HP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Shotwick (Bridgewater Paper)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blyborough (Brigg)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Brine Field (Teesside) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Carrington (Partington) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Centrax Industrial	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Cockenzie Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Burton Point (Connahs Quay)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Caldecott (Corby Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Stanford Le Hope (Coryton)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Coryton 2 (Thames Haven) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blyborough (Cottam)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Deeside	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Didcot PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Drakelow Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Eggborough PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Enron Billingham	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Fordoun CNG Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Glasgoforest	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Goole (Guardian Glass)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Grain Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Grain North Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Bacton (Great Yarmouth)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Hatfield Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Hollingsgreen (Hays Chemicals)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Eastoft (Keadby Blackstart)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Eastoft (Keadby)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Keadby 2	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Saddle Bow (Kings Lynn)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Langage Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Neots (Little Barford)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Gowkhall (Longannet)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Marchwood Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Murrow Commissioning	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Upper Neeston (Milford Haven Refinery)	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Palm Paper	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Blackbridge (Pembroke PS)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Peterborough (Peterborough Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Fergus (Peterhead)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Phillips Petroleum, Teesside	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Weston Point (Rocksavage)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Roosecote (Roosecote Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Ryehouse	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Rosehill (Saltend Power Station)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Seabank (Seabank Power Station phase II)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Abson (Seabank Power Station phase I)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Seal Sands TGPP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sellafield Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Harwarden (Shotton, aka Shotton Paper)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Wragg Marsh (Spalding)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Spalding 2 (South Holland) Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Fergus (Shell Blackstart)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
St. Fergus Segal	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Stallingborough (phase 1 and 2)	DC	0.0299	0.0348	0.0359	0.0379	0.0392

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Staythorpe PH1 and PH2	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sutton Bridge Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Teesside (BASF, aka BASF Teesside)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Teesside Hydrogen	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Thornton Curtis (Killingholme)	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Tilbury Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Trafford Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
West Burton PS	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Willington Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Wyre Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Saltholme Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Hirwaun Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Millbrook OCGT	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Progress Power	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Thurrock Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Sandbach Power Station	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Shotton Mill CHP	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Glenthams	DC	0.0299	0.0348	0.0359	0.0379	0.0392
Avonmouth Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Bacton (Baird)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Deborah Storage (Bacton)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Barrow (Bains)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Barrow (Gateway)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Caythorpe	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Cheshire (Holford)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Dynevor Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Rough Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Glenmavis Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hatfield Moor Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hole House Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Hornsea Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Partington Max Refill	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078
Stublach (Cheshire)	STORAGE SITE	0.0060	0.0070	0.0072	0.0076	0.0078

2. Transmission Services Entry Capacity Reserve Prices for 1st October 2025 and Indicative Prices for Gas Years 2026/27 to 2029/30

National Gas is obliged to make available for sale System Entry Capacity by means of six related auction mechanisms. For each of the System Entry points, Capacity is made available on a Firm and Interruptible basis. All Entry Capacity is offered on a pence per kWh per day basis, where the quantity is measured in terms of an end of day entitlement.

Firm Entry Capacity is offered in bundles of quarters, months, weeks and days.

Interruptible Capacity is limited to being offered on a daily basis in an auction that is conducted the day ahead of the intended day of use.

All System Entry Capacity auctions are subject to reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry capacity products to determine the Reserve Prices for each auction.

- Quarterly System Entry Capacity (QSEC)
- Monthly System Entry Capacity (AMSEC)
- Rolling Monthly Trade & Transfer System Entry Capacity (RMTNTSEC)
- Weekly NTS Entry Capacity (WSEC)
- Daily System Entry Capacity, available day ahead or within day (DSEC)

Interruptible Entry Capacity (Daily Interruptible System Entry Capacity (DISEC)) is subject to a 10% discount on the Reserve Price, as prescribed in the UNC.

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26 Final	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative
Bacton	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Barrow	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Easington	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Isle of Grain	LNG Importation Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Milford Haven	LNG Importation Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
St Fergus	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Teesside	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Theddlethorpe	Beach Terminal	0.1086	0.1157	0.1227	0.1101	0.1176
Burton Point	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26 Final	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative
Canonbie	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176
Hatfield Moor (onshore)	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176
Wytch Farm	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176
Brigg AGI	Onshore Field	0.1086	0.1157	0.1227	0.1101	0.1176
Barton Stacey	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Caythorpe	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Cheshire	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Dynevor Arms	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Fleetwood	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Garton	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Glenmavis	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Hatfield Moor (storage)	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Hole House Farm	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Hornsea	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Partington	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Rough Storage	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Avonmouth	Storage Site	0.0217	0.0231	0.0245	0.0220	0.0235
Murrow	Biomethane Plant	0.1086	0.1157	0.1227	0.1101	0.1176
Glenham Bio Methane	Biomethane Plant	0.1086	0.1157	0.1227	0.1101	0.1176

3. Transmission Services Interconnection Point Capacity Reserve Prices for 1st October 2025 and Indicative Prices for Gas Years 2026/27 to 2029/30

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

There are two different types of auctions, as specified in EID Section B:

- Ascending Clock Auctions, which are for the Annual Yearly, Annual Quarterly and Rolling Monthly
- Uniform Price Auctions, which are for the Rolling Day Ahead and Within Day

All auctions have reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all IP Entry and Exit capacity products to determine the Reserve Prices for each auction.

For the Ascending Clock Auctions, there is also an applicable Large Price Step which is the greater of 5% of the applicable reserve price or 0.0001 p/kWh/day.

Interconnection Point Exit Capacity Prices

The following reserve prices are applicable for the NTS Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

The Reserve Price for the Exit IP Interruptible Capacity Auction is subject to a 10% discount on the Firm IP Exit Capacity Reserve Prices, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS IP (Firm) Exit Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26 Final	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0299	0.0348	0.0359	0.0379	0.0392
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0299	0.0348	0.0359	0.0379	0.0392

Interconnection Point Entry Capacity Prices

The following Capacity Reserve Prices are applicable for the NTS Entry Annual Yearly IP Capacity Auctions, Entry Annual Quarterly IP Capacity Auctions, NTS IP Entry Rolling Monthly Capacity Auctions, NTS IP Rolling Day Ahead Capacity and Within Day IP Capacity Auctions.

The Reserve Price for the IP Entry Interruptible Capacity auction, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Firm IP Entry Capacity Reserve Price, as prescribed in the UNC.

Entry Point		NTS IP (Firm) Entry Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2025/26 Final	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative
Bacton IP	INTERCONNECTION POINT	0.1086	0.1157	0.1227	0.1101	0.1176
Moffat Interconnector ¹	INTERCONNECTION POINT	0.1086	0.1157	0.1227	0.1101	0.1176

¹ The Moffat reserve price is for use in overrun calculations. No Firm Capacity will be released.

4. Entry and Exit Revenue Recovery Capacity Charges from October 2025

The table below contains the Entry and Exit Revenue Recovery Capacity Charges from October 2025. These capacity charges will be applied to the Fully Adjusted Capacity at all points, apart from that capacity classified as Existing Contracts.

These charges have been calculated in accordance with the arrangements as set out in Section Y of the UNC, and can be revised before or within the Gas Year.

Revenue Recovery Charge	Effective From	Revenue Recovery Charge (p/kWh/day)
Entry RRC	1 October 2025	0.0000
Exit RRC	1 October 2025	0.0000

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve prices for 2025/26

The tables below contain the FCC values calculated for the setting of the 2025/26 Entry and Exit Transmission Services Capacity Reserve prices.

These values were calculated in accordance with the Forecasted Contracted Capacity (FCC) Methodology.

Exit FCC

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	3,057,178*	3,057,178	3,057,178	3,057,178	3,057,178
Brisley	GDN (EA)	2,938,348*	2,938,348	2,938,348	2,938,348	2,938,348
Cambridge	GDN (EA)	-	-	-	-	-
Peterborough Eye (Tee)	GDN (EA)	22,238,144*	22,238,144	22,238,144	22,238,144	22,238,144
Great Wilbraham	GDN (EA)	26,541,729*	26,541,729	26,541,729	26,541,729	26,541,729
Matching Green	GDN (EA)	62,525,718*	62,525,718	62,525,718	62,525,718	62,525,718
Roudham Heath	GDN (EA)	23,281,480*	23,281,480	23,281,480	23,281,480	23,281,480
Royston	GDN (EA)	3,016,742*	3,016,742	3,016,742	3,016,742	3,016,742
West Winch	GDN (EA)	12,253,762*	12,253,762	12,253,762	12,253,762	12,253,762
Whitwell	GDN (EA)	132,583,616*	132,583,616	132,583,616	132,583,616	132,583,616
Yelverton	GDN (EA)	56,409,831*	56,409,831	56,409,831	56,409,831	56,409,831
Alrewas (EM)	GDN (EM)	107,565,625*	107,565,625	107,565,625	107,565,625	107,565,625
Blaby	GDN (EM)	9,877,164*	9,877,164	9,877,164	9,877,164	9,877,164
Blyborough	GDN (EM)	49,624,107*	49,624,107	49,624,107	49,624,107	49,624,107
Caldecott	GDN (EM)	8,211,380*	8,211,380	8,211,380	8,211,380	8,211,380
Drointon	GDN (EM)	75,102,062*	75,102,062	75,102,062	75,102,062	75,102,062
Gosberton	GDN (EM)	12,817,964*	12,817,964	12,817,964	12,817,964	12,817,964
Kirkstead	GDN (EM)	962,382*	962,382	962,382	962,382	962,382
Market Harborough	GDN (EM)	4,920,898*	4,920,898	4,920,898	4,920,898	4,920,898
Silk Willoughby	GDN (EM)	3,033,145*	3,033,145	3,033,145	3,033,145	3,033,145
Sutton Bridge	GDN (EM)	1,279,752*	1,279,752	1,279,752	1,279,752	1,279,752
Thornton Curtis (DN)	GDN (EM)	106,224,119*	106,224,119	106,224,119	106,224,119	106,224,119

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Tur Langton	GDN (EM)	70,094,065*	70,094,065	70,094,065	70,094,065	70,094,065
Walesby	GDN (EM)	898,343*	898,343	898,343	898,343	898,343
Asselby	GDN (NE)	3,586,201*	3,586,201	3,586,201	3,586,201	3,586,201
Baldersby	GDN (NE)	1,126,642*	1,126,642	1,126,642	1,126,642	1,126,642
Burley Bank	GDN (NE)	13,868,151*	13,868,151	13,868,151	13,868,151	13,868,151
Ganstead	GDN (NE)	16,610,330*	16,610,330	16,610,330	16,610,330	16,610,330
Pannal	GDN (NE)	120,179,959*	120,179,959	120,179,959	120,179,959	120,179,959
Paull	GDN (NE)	40,606,625*	40,606,625	40,606,625	40,606,625	40,606,625
Pickering	GDN (NE)	8,332,710*	8,332,710	8,332,710	8,332,710	8,332,710
Rawcliffe	GDN (NE)	5,080,452*	5,080,452	5,080,452	5,080,452	5,080,452
Towton	GDN (NE)	59,564,671*	59,564,671	59,564,671	59,564,671	59,564,671
Bishop Auckland	GDN (NO)	55,604,210*	55,604,210	55,604,210	55,604,210	55,604,210
Coldstream	GDN (NO)	1,968,927*	1,968,927	1,968,927	1,968,927	1,968,927
Corbridge	GDN (NO)	57,846*	57,846	57,846	57,846	57,846
Cowpen Bewley	GDN (NO)	40,002,877*	40,002,877	40,002,877	40,002,877	40,002,877
Elton	GDN (NO)	56,000,000*	56,000,000	56,000,000	56,000,000	56,000,000
Guyzance	GDN (NO)	1,806,988*	1,806,988	1,806,988	1,806,988	1,806,988
Humbleton	GDN (NO)	148,471*	148,471	148,471	148,471	148,471
Keld	GDN (NO)	1,156,178*	1,156,178	1,156,178	1,156,178	1,156,178
Little Burdon	GDN (NO)	14,089,321*	14,089,321	14,089,321	14,089,321	14,089,321
Melkinton	GDN (NO)	2,377,404*	2,377,404	2,377,404	2,377,404	2,377,404
Saltwick Pressure Controlled	GDN (NO)	39,506,950*	39,506,950	39,506,950	39,506,950	39,506,950
Saltwick Volumetric Controlled	GDN (NO)	-	-	-	-	-
Thrintoft	GDN (NO)	4,490,616*	4,490,616	4,490,616	4,490,616	4,490,616
Towlaw	GDN (NO)	412,053*	412,053	412,053	412,053	412,053
Wetheral	GDN (NO)	21,081,755*	21,081,755	21,081,755	21,081,755	21,081,755
Horndon	GDN (NT)	45,562,565*	45,562,565	45,562,565	45,562,565	45,562,565
Luxborough Lane	GDN (NT)	77,653,359*	77,653,359	77,653,359	77,653,359	77,653,359
Peters Green	GDN (NT)	107,767,658*	107,767,658	107,767,658	107,767,658	107,767,658

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Peters Green South Mimms	GDN (NT)	180,650,143*	180,650,143	180,650,143	180,650,143	180,650,143
Winkfield (NT)	GDN (NT)	-	-	-	-	-
Audley (NW)	GDN (NW)	8,932,328*	8,932,328	8,932,328	8,932,328	8,932,328
Blackrod	GDN (NW)	146,394,488*	146,394,488	146,394,488	146,394,488	146,394,488
Ecclestone	GDN (NW)	20,922,239*	20,922,239	20,922,239	20,922,239	20,922,239
Holmes Chapel	GDN (NW)	22,479,599*	22,479,599	22,479,599	22,479,599	22,479,599
Lupton	GDN (NW)	21,426,053*	21,426,053	21,426,053	21,426,053	21,426,053
Malpas	GDN (NW)	885,222*	885,222	885,222	885,222	885,222
Mickle Trafford	GDN (NW)	24,944,312*	24,944,312	24,944,312	24,944,312	24,944,312
Partington	GDN (NW)	64,922,192*	64,922,192	64,922,192	64,922,192	64,922,192
Samlesbury	GDN (NW)	111,767,502*	111,767,502	111,767,502	111,767,502	111,767,502
Warburton	GDN (NW)	96,052,539*	96,052,539	96,052,539	96,052,539	96,052,539
Weston Point	GDN (NW)	5,259,674*	5,259,674	5,259,674	5,259,674	5,259,674
Aberdeen	GDN (SC)	20,403,660*	20,403,660	20,403,660	20,403,660	20,403,660
Armadales	GDN (SC)	7,186,001*	7,186,001	7,186,001	7,186,001	7,186,001
Balgray	GDN (SC)	14,586,398*	14,586,398	14,586,398	14,586,398	14,586,398
Bathgate	GDN (SC)	19,969,522*	19,969,522	19,969,522	19,969,522	19,969,522
Broxburn	GDN (SC)	52,789,310*	52,789,310	52,789,310	52,789,310	52,789,310
Burnervie	GDN (SC)	20,624,435*	20,624,435	20,624,435	20,624,435	20,624,435
Careston	GDN (SC)	3,576,724*	3,576,724	3,576,724	3,576,724	3,576,724
Drum	GDN (SC)	57,830,634*	57,830,634	57,830,634	57,830,634	57,830,634
Glenmavis	GDN (SC)	126,682,552*	126,682,552	126,682,552	126,682,552	126,682,552
Hume	GDN (SC)	1,160,939*	1,160,939	1,160,939	1,160,939	1,160,939
Kinknockie	GDN (SC)	2,777,091*	2,777,091	2,777,091	2,777,091	2,777,091
Langholm	GDN (SC)	155,319*	155,319	155,319	155,319	155,319
Lauderhill	GDN (SC)	-	-	-	-	-
Lockerbie	GDN (SC)	6,054,798*	6,054,798	6,054,798	6,054,798	6,054,798
Netherhowcleugh	GDN (SC)	214,549*	214,549	214,549	214,549	214,549
Pitcairngreen	GDN (SC)	1,445,567*	1,445,567	1,445,567	1,445,567	1,445,567

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Soutra	GDN (SC)	6,869,615*	6,869,615	6,869,615	6,869,615	6,869,615
St Fergus	GDN (SC)	1,055,917*	1,055,917	1,055,917	1,055,917	1,055,917
Stranraer	GDN (SC)	742,435*	742,435	742,435	742,435	742,435
Farningham	GDN (SE)	86,623,407*	86,623,407	86,623,407	86,623,407	86,623,407
Farningham B	GDN (SE)	80,373,971*	80,373,971	80,373,971	80,373,971	80,373,971
Shorne	GDN (SE)	59,586,107*	59,586,107	59,586,107	59,586,107	59,586,107
Tatsfield	GDN (SE)	192,774,633*	192,774,633	192,774,633	192,774,633	192,774,633
Winkfield (SE)	GDN (SE)	60,967,279*	60,967,279	60,967,279	60,967,279	60,967,279
Braishfield A	GDN (SO)	102,837,744*	102,837,744	102,837,744	102,837,744	102,837,744
Braishfield B	GDN (SO)	58,866,000*	58,866,000	58,866,000	58,866,000	58,866,000
Crawley Down	GDN (SO)	-	-	-	-	-
Hardwick	GDN (SO)	106,654,165*	106,654,165	106,654,165	106,654,165	106,654,165
Ipsden	GDN (SO)	8,410,345*	8,410,345	8,410,345	8,410,345	8,410,345
Ipsden 2	GDN (SO)	12,083,873*	12,083,873	12,083,873	12,083,873	12,083,873
Mappowder	GDN (SO)	38,538,881*	38,538,881	38,538,881	38,538,881	38,538,881
Winkfield (SO)	GDN (SO)	32,552,948*	32,552,948	32,552,948	32,552,948	32,552,948
Aylesbeare	GDN (SW)	20,502,107*	20,502,107	20,502,107	20,502,107	20,502,107
Lyneham (Choakford)	GDN (SW)	47,668,504*	47,668,504	47,668,504	47,668,504	47,668,504
Cirencester	GDN (SW)	8,212,684*	8,212,684	8,212,684	8,212,684	8,212,684
Coffinswell	GDN (SW)	5,150,000*	5,150,000	5,150,000	5,150,000	5,150,000
Easton Grey	GDN (SW)	28,289,039*	28,289,039	28,289,039	28,289,039	28,289,039
Evesham	GDN (SW)	6,570,000*	6,570,000	6,570,000	6,570,000	6,570,000
Fiddington	GDN (SW)	22,701,629*	22,701,629	22,701,629	22,701,629	22,701,629
Ilchester	GDN (SW)	34,527,916*	34,527,916	34,527,916	34,527,916	34,527,916
Kenn	GDN (SW)	14,722,963*	14,722,963	14,722,963	14,722,963	14,722,963
Littleton Drew	GDN (SW)	2,900,748*	2,900,748	2,900,748	2,900,748	2,900,748
Pucklechurch	GDN (SW)	25,368,959*	25,368,959	25,368,959	25,368,959	25,368,959
Ross (SW)	GDN (SW)	4,153,949*	4,153,949	4,153,949	4,153,949	4,153,949
Seabank (DN)	GDN (SW)	57,413,080*	57,413,080	57,413,080	57,413,080	57,413,080

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Alrewas (WM)	GDN (WM)	80,779,500*	80,779,500	80,779,500	80,779,500	80,779,500
Aspley	GDN (WM)	58,499,906*	58,499,906	58,499,906	58,499,906	58,499,906
Audley (WM)	GDN (WM)	16,647,146*	16,647,146	16,647,146	16,647,146	16,647,146
Austrey	GDN (WM)	71,008,333*	71,008,333	71,008,333	71,008,333	71,008,333
Leamington	GDN (WM)	3,606,893*	3,606,893	3,606,893	3,606,893	3,606,893
Lower Quinton	GDN (WM)	29,707,339*	29,707,339	29,707,339	29,707,339	29,707,339
Milwich	GDN (WM)	14,451,860*	14,451,860	14,451,860	14,451,860	14,451,860
Ross (WM)	GDN (WM)	10,937,471*	10,937,471	10,937,471	10,937,471	10,937,471
Rugby	GDN (WM)	69,688,777*	69,688,777	69,688,777	69,688,777	69,688,777
Shustoke	GDN (WM)	-	-	-	-	-
Stratford-upon-Avon	GDN (WM)	4,218,028*	4,218,028	4,218,028	4,218,028	4,218,028
Maelor	GDN (WN)	52,025,184*	52,025,184	52,025,184	52,025,184	52,025,184
Dowlais	GDN (WS)	96,164,287*	96,164,287	96,164,287	96,164,287	96,164,287
Dyffryn Clydach	GDN (WS)	36,458,983*	36,458,983	36,458,983	36,458,983	36,458,983
Gilwern	GDN (WS)	73,710,000*	73,710,000	73,710,000	73,710,000	73,710,000
Air Products (Teesside)	DC	-	-	-	-	-
Ferny Knoll (AM Paper)	DC	-	-	-	-	-
Apache (Sage Black Start)	DC	997**	1,000	1,333	1,758	1,758
Tonna (Baglan Bay)	DC	-	-	-	-	-
Barking (Horndon)	DC	-	-	-	-	-
Barrow (Black Start)	DC	113,801**	114,742	135,660	187,013	204,685
Billingham ICI (Terra Billingham)	DC	7,023,958**	7,084,423	8,435,530	11,564,796	12,567,370
Bishop Auckland (test facility)	DC	342,132**	344,816	411,464	563,631	613,397
Blackness (BP Grangemouth)	DC	26,790,000	26,790,000	26,790,000	26,790,000	26,942,676
Kinneil CHP	DC	-	-	-	-	-
BP Saltend HP	DC	5,200,000	5,200,000	5,253,400	5,583,165	5,937,663
Shotwick (Bridgewater Paper)	DC	24,789**	25,022	28,168	39,118	45,113
Blyborough (Brigg)	DC	1,600,000	1,600,000	1,600,000	1,600,000	1,600,000
Epping Green (Enfield Energy, aka Brimsdown)	DC	8,942,388**	8,616,947	8,535,200	7,314,186	5,872,810

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Brine Field (Teesside) Power Station	DC	54,305**	51,746	51,748	44,304	34,215
Pickmere (Winnington Power, aka Brunner Mond)	DC	8,228,072**	8,166,824	8,282,918	8,111,933	8,000,000
Carrington (Partington) Power Station	DC	14,273,573**	13,761,758	13,672,235	11,693,006	9,372,279
Centrax Industrial	DC	85,000	85,000	85,000	85,000	85,000
Cockenzie Power Station	DC	-	-	-	-	-
Burton Point (Connaught Quay)	DC	12,823,884**	12,225,192	12,182,928	10,471,475	8,159,485
Caldecott (Corby Power Station)	DC	139,452**	134,271	132,853	114,212	88,965
Stanford Le Hope (Coryton)	DC	5,798,985**	5,506,068	5,549,749	4,760,555	3,636,167
Coryton 2 (Thames Haven) Power Station	DC	-	-	-	-	-
Blyborough (Cottam)	DC	10,276,237**	9,828,016	9,885,091	8,457,718	6,544,191
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	7,692,128**	7,340,194	7,329,872	6,301,732	4,916,081
Deeside	DC	-	-	-	-	-
Didcot PS	DC	29,979,681**	28,516,483	28,751,897	24,625,331	18,974,521
Drakelow Power Station	DC	-	-	-	-	-
Eggborough PS	DC	2,761,644	2,761,644	2,761,644	2,761,644	2,761,644
Enron Billingham	DC	-	-	-	-	-
Fordoun CNG Station	DC	319,362**	321,906	385,340	527,260	570,942
Glasgowforest	DC	-	-	-	-	-
Goole (Guardian Glass)	DC	783,244**	789,713	937,649	1,286,216	1,404,452
Grain Power Station	DC	26,369,463**	25,174,551	25,249,476	21,620,877	16,792,975
Grain North Power Station	DC	-	-	-	-	-
Bacton (Great Yarmouth)	DC	7,316,797**	6,929,865	6,976,255	5,990,016	4,577,974
Hatfield Power Station	DC	-	-	-	-	-
Hollingsgreen (Hays Chemicals)	DC	-	-	-	-	-
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	293,129**	282,427	280,472	239,799	198,463
Thornton Curtis (Humber Refinery, aka Immingham)	DC	27,218,248**	25,939,138	26,149,010	23,222,450	18,575,223
Eastoft (Keadby Blackstart)	DC	2,790**	2,567	2,675	2,324	1,429
Eastoft (Keadby)	DC	8,065,765**	7,786,073	7,655,774	6,571,343	5,355,182
Keadby 2	DC	39,776,149	39,776,149	39,776,149	39,776,149	39,776,149

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Shellstar (aka Kemira, not Kemira CHP)	DC	-	-	-	-	-
Saddle Bow (Kings Lynn)	DC	7,132,388**	6,903,324	6,805,965	5,833,049	4,743,154
Langage Power Station	DC	10,083,784**	9,583,577	9,674,233	8,263,069	6,290,666
St. Neots (Little Barford)	DC	11,632,025**	11,010,217	11,186,628	9,576,679	7,329,609
Gowkhall (Longannet)	DC	-	-	-	-	-
Marchwood Power Station	DC	40,604,991**	40,326,956	40,845,532	40,077,781	39,840,000
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	7,163,796**	6,870,832	6,855,148	5,877,959	4,649,007
Murrow Commissioning	DC	-	-	-	-	-
Upper Neeston (Milford Haven Refinery)	DC	-	-	-	-	-
Palm Paper	DC	4,200,000	4,200,000	4,200,000	4,365,533	4,637,286
Blackbridge (Pembroke PS)	DC	90,310,385**	86,582,135	86,831,315	74,137,997	57,742,301
Peterborough (Peterborough Power Station)	DC	2,800,000	2,800,000	2,800,000	2,800,000	2,800,000
St. Fergus (Peterhead)	DC	43,799,041	43,799,041	43,799,041	43,799,041	43,799,041
Phillips Petroleum, Teeside	DC	-	-	-	-	-
Weston Point (Rocksavage)	DC	6,642,203**	6,351,100	6,302,948	5,419,422	4,246,585
Roosecote (Roosecote Power Station)	DC	-	-	-	-	-
Ryehouse	DC	2,638,228**	2,530,464	2,503,074	2,154,437	1,734,055
Rosehill (Saltend Power Station)	DC	31,589,769**	30,378,081	30,209,043	25,868,246	20,581,419
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	362,689**	366,252	400,846	560,025	660,526
Seabank (Seabank Power Station phase II)	DC	5,528,010**	5,301,551	5,261,088	4,510,515	3,584,478
Abson (Seabank Power Station phase I)	DC	18,846,792**	18,147,375	17,918,844	15,366,729	12,378,976
Seal Sands TGPP	DC	41,004**	41,313	49,692	67,793	73,095
Sellafield Power Station	DC	7,651,699	7,651,699	7,651,699	7,651,699	7,651,699
Terra Nitrogen (aka ICI, Terra Severnside)	DC	-	-	-	-	-
Harwarden (Shotton, aka Shotton Paper)	DC	-	-	-	-	-
Wragg Marsh (Spalding)	DC	13,718,099**	13,174,438	13,100,988	11,228,935	8,938,047
Spalding 2 (South Holland) Power Station	DC	367,820**	351,307	345,013	298,566	234,512
St. Fergus (Shell Blackstart)	DC	6,885**	6,912	8,865	11,920	12,293
St. Fergus Segal	DC	2,732,837**	2,759,062	3,230,862	4,417,871	4,856,508

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Stallingborough (phase 1 and 2)	DC	20,296,637**	19,386,615	19,485,969	16,673,944	12,876,239
Staythorpe PH1 and PH2	DC	37,573,040**	35,932,567	35,978,558	30,785,830	24,015,787
Sutton Bridge Power Station	DC	1,209,878**	1,118,046	1,154,751	989,654	706,346
Teesside (BASF, aka BASF Teesside)	DC	-	-	-	-	-
Teesside Hydrogen	DC	4,850,000	4,850,000	4,948,900	5,519,864	5,854,376
Thornton Curtis (Killingholme)	DC	5,533,031**	5,339,013	5,335,541	4,548,880	3,585,536
Tilbury Power Station	DC	-	-	-	-	-
Trafford Power Station	DC	-	-	-	-	-
West Burton PS	DC	23,486,733**	22,467,732	22,443,085	19,220,315	15,026,058
Willington Power Station	DC	-	-	-	-	-
Wyre Power Station	DC	-	-	-	-	-
Zeneca (ICI Avecia, aka 'Zenica')	DC	92,000	92,000	92,000	92,000	92,000
Saltholme Power Station	DC	1,458,334	1,458,334	1,458,334	1,458,334	1,458,334
Hirwaun Power Station	DC	25,800,000	25,800,000	25,800,000	25,800,000	25,800,000
Millbrook OCGT	DC	25,800,000	25,800,000	25,800,000	25,800,000	25,800,000
Progress Power	DC	25,800,000	25,800,000	25,800,000	25,800,000	25,800,000
Thurrock PS	DC	4,916,992	4,916,992	4,916,992	4,916,992	4,916,992
Sandbach Power Station	DC	-	-	-	-	-
Shotton Mill CHP	DC	-	-	-	-	-
Glentham	DC	-	-	-	-	-
Avonmouth Max Refill	STORAGE SITE	-	-	-	-	-
Bacton (Baird)	STORAGE SITE	-	-	-	-	-
Deborah Storage (Bacton)	STORAGE SITE	-	-	-	-	-
Barrow (Bains)	STORAGE SITE	-	-	-	-	-
Barrow (Gateway)	STORAGE SITE	-	-	-	-	-
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	5,800,271	5,800,271	5,800,271	5,800,271	5,800,271
Caythorpe	STORAGE SITE	-	-	-	-	-
Cheshire (Holford)	STORAGE SITE	25,482,350	25,482,350	25,482,350	25,482,350	25,482,350
Dynevor Max Refill	STORAGE SITE	23,931	23,931	23,931	23,931	23,931

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2025/26	2026/27	2027/28	2028/29	2029/30
		Final	Indicative	Indicative	Indicative	Indicative
Rough Max Refill	STORAGE SITE	36,746,973	36,746,973	36,746,973	36,746,973	36,746,973
Garton Max Refill (Aldbrough)	STORAGE SITE	25,348,908	25,348,908	25,348,908	25,348,908	25,348,908
Glenmavis Max Refill	STORAGE SITE	128,720	128,720	128,720	128,720	128,720
Hatfield Moor Max Refill	STORAGE SITE	30,210,000	30,210,000	30,210,000	30,210,000	30,210,000
Hill Top Farm (Hole House Farm)	STORAGE SITE	6,945,950	6,945,950	6,945,950	6,945,950	6,945,950
Hole House Max Refill	STORAGE SITE	52,482	52,482	52,482	52,482	52,482
Hornsea Max Refill	STORAGE SITE	8,924,068	8,924,068	8,924,068	8,924,068	8,924,068
Partington Max Refill	STORAGE SITE	-	-	-	-	-
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	-	-	-	-	-
Stublach (Cheshire)	STORAGE SITE	54,725,293	54,725,293	54,725,293	54,725,293	54,725,293
Bacton (exit) IP	INTERCONNECTOR	234,062,455**	234,062,455	234,062,455	234,062,455	234,062,455
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	229,424,809**	223,778,710	216,372,719	205,963,208	202,375,638

* Enduring Capacity Holdings Used

** FCC Methodology adjusted for demand forecast revision (see section 6).

Entry FCC

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2025/26 Final	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative
Bacton	Coastal Terminals & LNG Importation	258,036,112*	232,073,839	228,957,572	219,421,186	212,046,555
Barrow	Coastal Terminals & LNG Importation	25,514,247*	25,109,453	24,752,965	23,731,667	22,915,874
Easington&Rough	Coastal Terminals & LNG Importation	596,646,494*	570,048,575	552,824,991	529,341,731	508,621,528
Isle of Grain	Coastal Terminals & LNG Importation	422,600,000	467,969,863	422,600,000	350,000,000	129,702,516
Milford Haven	Coastal Terminals & LNG Importation	515,934,342*	515,765,926	401,460,562	394,615,510	341,439,293
St Fergus	Coastal Terminals & LNG Importation	510,642,228*	502,303,977	495,696,238	475,147,847	458,746,847
Teesside	Coastal Terminals & LNG Importation	235,988,828*	232,314,787	229,174,976	219,587,527	212,235,152
Theddlethorpe	Coastal Terminals & LNG Importation	1,235,414*	1,217,753	1,198,834	1,149,676	1,115,602
Burton Point	Onshore Fields and Connections	-	-	-	-	-
Canonbie	Onshore Fields and Connections	-	-	-	-	-
Hatfield Moor	Onshore Fields and Connections	121,757*	122,680	118,781	114,619	114,619
Wytch Farm	Onshore Fields and Connections	-	-	-	-	-
Brigg AGI	Onshore Fields and Connections	-	-	-	-	-
Barton Stacey	Storage	5,843,892	5,843,892	5,843,892	5,843,892	5,843,892
Caythorpe	Storage	-	-	-	-	-
Cheshire	Storage	541,245,000	541,245,000	541,245,000	541,245,000	541,245,000
Dynevor Arms	Storage	-	-	-	-	-
Fleetwood	Storage	-	-	-	-	-
Garton	Storage	25,732,611	25,732,611	25,732,611	25,732,611	25,732,611
Glenmavis	Storage	-	-	-	-	-
Hatfield Moor	Storage	1,921,657	1,921,657	1,921,657	1,921,657	1,921,657
Hole House Farm	Storage	283,440,000	118,440,000	118,440,000	118,440,000	7,641,358
Hornsea	Storage	9,238,846	9,238,846	9,238,846	9,238,846	9,238,846
Partington	Storage	-	-	-	-	-

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2025/26 Final	2026/27 Indicative	2027/28 Indicative	2028/29 Indicative	2029/30 Indicative
Rough Storage	Storage	14,475,489	14,475,489	14,475,489	14,475,489	14,475,489
Avonmouth	Storage	-	-	-	-	-
Murrow	Biomethane Plant	135,950*	133,960	132,012	126,585	122,699
Glentham	Biomethane Plant	-	-	-	-	-
Bacton IP	Interconnector	58,396,567*	56,718,174	56,659,126	54,252,787	50,454,594
Moffat Interconnector	Interconnector	17,016*	16,720	16,444	15,775	15,349

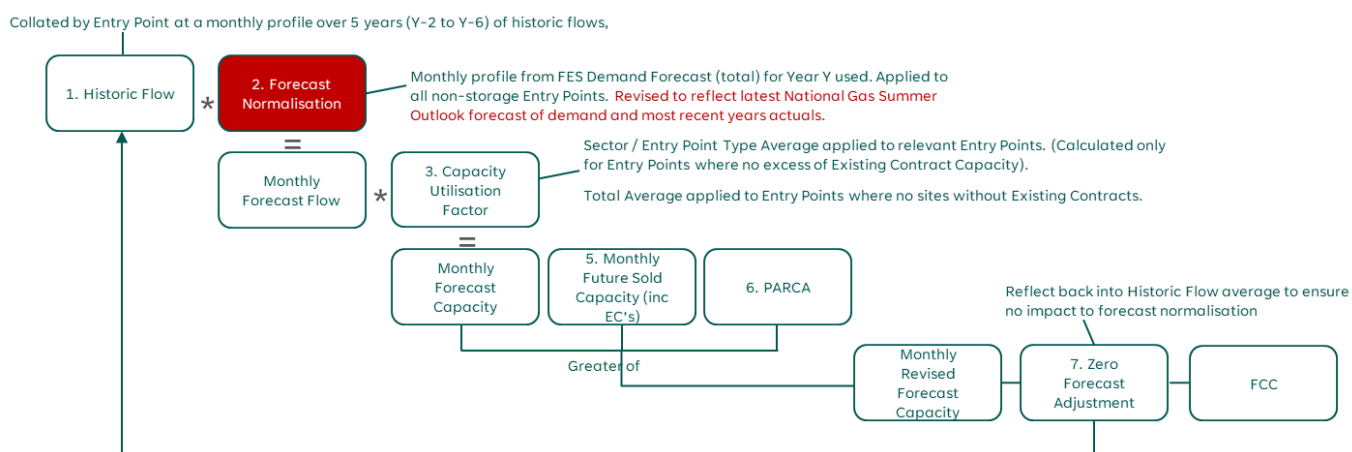
* FCC Methodology adjusted for demand forecast revision (see section 6)

6. Demand Forecasts used for Charge Setting October 2025.

The following values were used as the demand forecast for the Gas Year from October 2025, in the calculation of the FCC's for Entry and Exit.

LDZ Demand	468.6
Power Generation	138.0
NTS Industrial	8.0
Exports to Ireland	57.2
Exports to Europe	72.3
NTS Shrinkage	2.8
TOTAL Demand	746.9

The FCC has been calculated in line with the current FCC Methodology. The only interventions made to the process were firstly a revision to the forecast of demand for the Gas Year, this impacts the total forecast of flows for all Entry Points, excluding storage (as per diagram below) and for Power Generation, Industrial and Interconnector Export (Europe and Ireland) flows for Exit, and secondly to use Enduring Capacity holdings for the GDN bookings (Exit GDN only).



Revisions to the original Forecast of demand for GY26, that were produced in June 2024, have been made in alignment with the most recent 12 months' worth of actuals, the Summer Outlook forecast of demand published in May 2025 and from latest intelligence provided by the FES team. This has resulted in an increase in the forecast of demand from those originally produced.

- Bacton Exit Flows - Adjustments made to FES 24 forecast flows to reflect most recent export activity over the previous 12 months, and increased demand forecast in the Summer Outlook. The original export forecast for GY26 was very low, and did not reflect the activity that had been seen over the previous year, or the expectation of ongoing requirements to support European storage. Monthly forecast flows have therefore been increased following engagement with the FES team to reflect this increased demand scenario.

- Power Generation – the forecast has been increased. There was a reduction in demand that had been built into the original forecasts in June 2024 for GY26. Forecast uplifted following engagement with the FES team in line with most recent operations and projections within the Summer Outlook.
- LDZ Demand - reduced to reflect the drop seen in domestic demand seen over previous year, and in line with forecasts in Summer Outlook.
- Export to Ireland – the forecast of demand to Ireland has been reduced to reflect the combined reductions seen in domestic consumption and I&C, and the impact of the Greenlink electricity interconnector reducing demand for gas generation.

	Actual Apr 24-Mar 25	June 2024 Forecast for GY26	Charge Setting GY26
LDZ Demand	477.9	509.6	468.6
Power Generation	155.3	122.4	138.0
NTS Industrial	8.2	10.1	8.0
Exports to Ireland	64.2	73.8	57.2
Exports to Europe	68.8	12.6	72.3
NTS Shrinkage	2.8	2.8	2.8
TOTAL Demand	777.2	731.3	746.9

7. Indicative General Non-Transmission Services Charges for October 2025

Please note that these are indicative charges only. These indicative charges have been produced to support understanding of the revised charges across both Transmission Services and General Non-Transmission Services charges that will be in effect from October 2025.

These charges have been produced using the latest National Gas forecast of SO Allowed Revenues and demands at the time. These charges will be subject to change and final charges will be formally published by the end of July 2025.

These charges have been produced in accordance with section Y of the Network Code, and with UNC Code Modification [0857](#).

Indicative General Non- Transmission Services	Indicative General Non-Transmission Services Charges (p/kWh) in relevant Gas Year				
	2025/26	2026/27	2027/28	2028/29	2029/30
	Indicative	Indicative	Indicative	Indicative	Indicative
	0.0207	0.0212	0.0226	0.0236	0.0244

8. Indicative System Price, Transmission Services and General Non-Transmission Services Entry and Exit Prices for October 2025.

The table below highlights the combined Transmission Services and General Non-Transmission Services prices for Entry, Exit and in total across the prices that are in place from October 24 and the Final Transmission Services prices and Indicative General Non-Transmission Services prices for October 25.

	Tx Entry	GnTx Entry	Entry	Tx Exit	GnTx Exit	Exit	TOTAL
Oct 24	0.1308	0.0075	0.1383	0.0265	0.0075	0.0340	0.1723
Oct 25	0.1086	0.0207	0.1293	0.0299	0.0207	0.0506	0.1799

If you have any questions about this notice, or require any further explanation, please contact our charging team at Box.NTSGasCharges@nationalgas.com

Yours sincerely

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